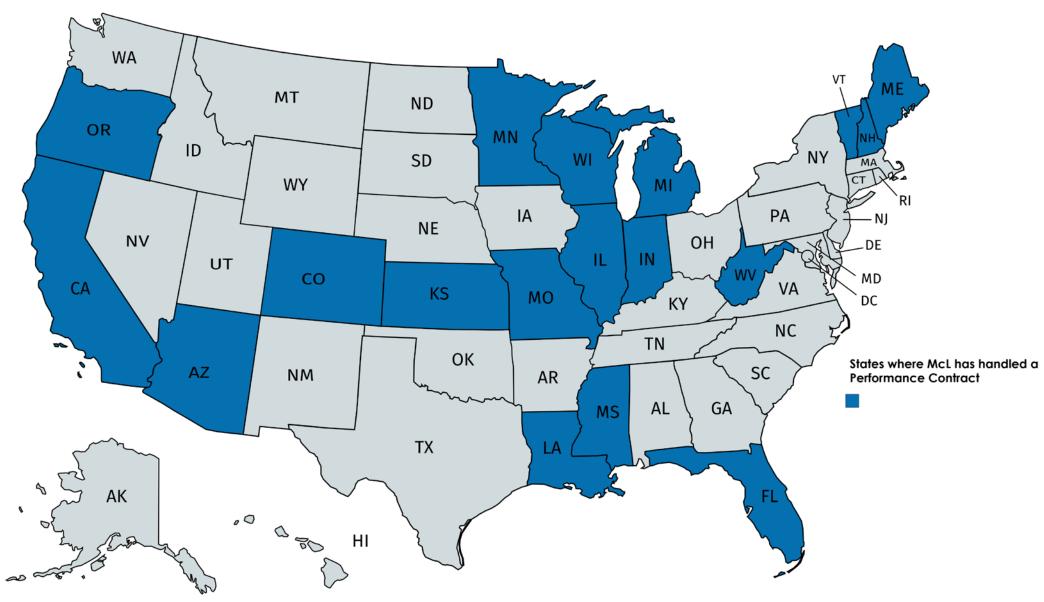
A Closer Look at Performance Contracts

- Edward McLiney
- Chairman
- McLiney And Company
- 2800 McGee Trafficway
- Kansas City, MO 64108
- P: 800-432-4042
- C: 816-590-1725
- edm@mcliney.com
- www.mcliney.com



McLiney And Company has handled more than 300 performance contact financing in the highlighted States

Who is Looking out for the School District when considering a Performance Contract?

- ESCO?
 - No, their goal is a successful project
- Underwriter/Purchaser?
 - No, required to deal with you "fairly"
- Bond Attorney?
 - Yes, making sure the projects is handled legally
 - No, not there to advise on feasibility
- Municipal Advisor (licensed)?
 - Yes, have a fiduciary obligation to the School District

When considering a Performance Contract get your financing team involved as soon as possible.

That team should include:

- Local Attorney, Examine the Performance Contract
- Bond Attorney, Give an opinion all that the issue was handled legally
- Municipal Advisor, to Examine ESCO's numbers and Market the issue

The above experts will help make the financing as smooth as possible.

What is being financed?

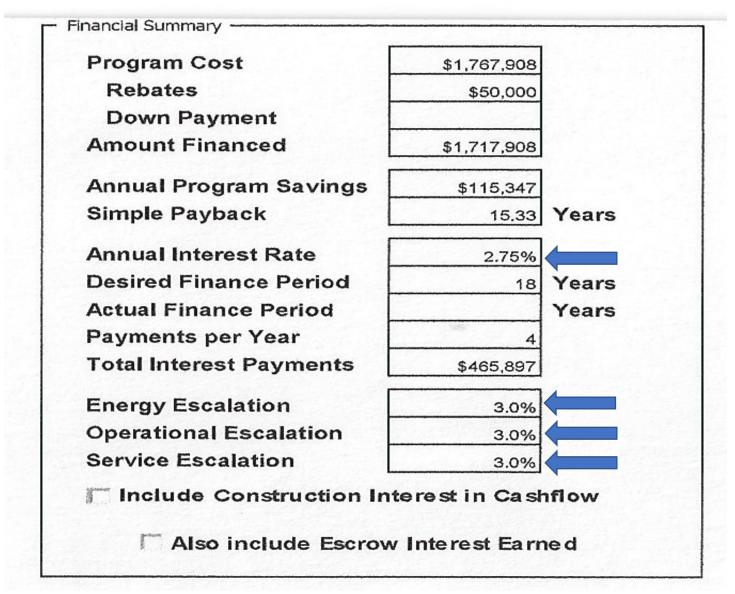
Project Cost Breakout

	Project Subtotal Cost	\$ 4,363,350	
Subtotal Cost Breakdown:			
Capital Planning and Comprehensive Energy Audit D	Development	\$ 160,000	
Engineering - Final Scope Development and Final De	esign Review	\$ 226,859	
Energy Conservation Measures Subcontractor and E	quipment Cost	\$ 2,743,132	54.33%
Project Management		\$ 316,763	
Performance Assurance, Startup and Training		\$ 131,104	
Equipment and Performance Warranty		\$ 115,499	
General Conditions (job site, cleaning, office materia	al, etc.)	\$ 107,400	
Project Contingency		\$ 437,914	
Payment & Performance Bond, Insurance, Permits a	and Fees	\$ 108,580	
B&O Tax		\$ 16,099	
	Project Cost Subtotal	\$ 4,363,350	
ОН		\$ 411,470	
Profit	_	\$ 274,313	
Total	•	\$ 5,049,133	
Soft Costs		\$2,305,000	45.67%

Basic Information:

	Annual	Annual O&M	Issue Size
	Energy Savings	Savings	
ESCO A	\$1,575,000	\$551,000	\$30,712,500
ESCO B	1,549,000	131,000	25,480,000
ESCO C	1,557,000	80,000	24,061,227

Additional Items to Review:



Item Missing: Cost of Issuance

Pay attention to the ESCO Cash Flow:

Below is an example pro-fc ma for the large project estimate.

			U > 1	-			- x	Г		Г		
YEAR		nstruction	1.0	2.0		3.0			4.0		5.0	6.0
PROGRAM BENEFITS												
Utilities Savings	\$	393,750	\$ 1,575,000	\$	1,630,125	\$	1,687,179	\$	1,746,231	\$	1,807,349	\$ 1,870,606
Operational Savings			\$ 551,250	\$	560,897	\$	570,713	\$	580,700	\$	590,862	\$ 601,202
Capital Avoidance Savings												
Rebates	\$	-										
Annual Total Benefits	\$	393,750	\$ 2,126,250	\$	2,191,022	\$	2,257,892	\$	2,326,931	\$	2,398,211	\$ 2,471,808
Cumulative Benefit	\$	393,750	\$ 2,520,000	\$	4,711,022	\$	6,968,914	\$	9,295,845	\$	11,694,056	\$ 14,165,864
PROGRAM COSTS												
Project Down Payment			\$) (-)	\$	-	\$	-	\$	-0	\$	120	\$ 5-1
Financing Payments	\$		\$ 2,034,113	\$	2,143,571	\$	2,209,018	\$	2,276,590	\$	2,346,360	\$ 2,418,402
Ongoing Energy Services	\$		\$ 92,138	\$	47,451	\$	48,874	\$	50,341	\$	51,851	\$ 53,406
Annual Gross Costs	\$	-	\$ 2,126,250	\$	2,191,022	\$	2,257,892	\$	2,326,931	\$	2,398,211	\$ 2,471,808
Cumulative Costs	\$	-	\$ 2,126,250	\$	4,317,272	\$	6,575,164	\$	8,902,095	\$	11,300,306	\$ 13,772,114
CASH FLOW												
Net Program Benefit	\$	393,750	\$ -	\$	-	\$	-	\$	-	\$		\$ -
Cumulative Net Benefit	\$	393,750	\$ 393,750	\$	393,750	\$	393,750	\$	393,750	\$	39. 0	\$ 393,750

															7 7		
\(\frac{1}{2}\)	7.0		8.0	ē	9.0		10.0		11.0		12.0		13.0	14.0	15.0	т	OTAL
\$	1,936,077	\$	2,003,840	\$	2,073,974	\$	2,146,563	\$	2,221,693	\$	2,299,452	\$	2,379,933	\$ 2,463,231	\$ 2,549,444	\$30	,784,447
\$	611,723	\$	622,429	\$	633,321	\$	644,404	\$	655,681	\$	667,156	\$	678,831	\$ 690,710	\$ 702,798	\$ 9	,362,678
																\$	2
																\$	-
\$	2,547,801	\$	2,626,268	\$	2,707,295	\$	2,790,968	\$	2,877,374	\$	2,966,608	\$	3,058,764	\$ 3,153,941	\$ 3,252,242	\$40	,147,125
\$	16,713,664	\$	19,339,933	\$	22,047,228	\$	24,838,196	\$	27,715,570	\$	30,682,178	\$	33,740,942	\$ 36,894,883	\$ 40,147,125		
	- 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,																
\$	-	\$	-	\$		\$	(2)	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-
\$	2,492,792	\$	2,569,610	\$	2,648,937	\$	2,730,858	\$	2,815,462	\$	2,902,838	\$	2,993,081	\$ 3,086,288	\$ 3,066,215	\$38	,734,134
\$	55,008	\$	56,659	_	58,359	\$	60,109	\$	61,913	\$	63,770	\$	65,683	\$ 67,654	\$ 69,683	\$	902,897
\$	2,547,801	\$	2,626,268	\$	2,707,295	\$	2,790,968	\$	2,877,374	\$	2,966,608	\$	3,058,764	\$ 3,153,941	\$ 3,135,898	\$39	,637,032
\$	16,319,914	\$		\$	21,653,478	\$	24,444,446	\$	27,321,820	\$	30,288,428	\$	33,347,192	\$ 36,501,133	\$ 39,637,032		
\$	-	\$	-	\$		\$		\$	-	\$		\$	-	\$ 127	\$ 116,343	\$	510,093
\$	393,750	\$	393,750	\$	393,750	\$	393,750	\$	393,750	\$	393,750	\$	393,750	\$ 393,750	\$ 510,093		

ESCO A Cash Flow:

Below is an example pro-forma for the large project estimate.

											G. B
YEAR	Cor	nstruction	1.0		2.0		3.0		4.0	5.0	6.0
PROGRAM BENEFITS											
Utilities Savings	\$	393,750	\$ 1,575,000	\$	1,630,125	\$	1,687,179	\$	1,746,231	\$ 1,807,349	\$ 1,870,606
Operational Savings			\$ 551,250	\$	560,897	\$	570,713	\$	580,700	\$ 590,862	\$ 601,202
Capital Avoidance Savings											
Rebates	\$	-									
Annual Total Benefits	\$	393,750	\$ 2,126,250	\$	2,191,022	\$	2,257,892	\$	2,326,931	\$ 2,398,211	\$ 2,471,808
Cumulative Benefit	\$	393,750	\$ 2,520,000	\$	4,711,022	\$	6,968,914	\$	9,295,845	\$ 11,694,056	\$ 14,165,864
PROGRAM COSTS											
Project Down Payment			\$ 13-	\$,. 	\$	-	\$	-	\$ 320	\$ -
Financing Payments	\$	-	\$ 2,034,113	\$	2,143,571	\$	2,209,018	\$	2,276,590	\$ 2,346,360	\$ 2,418,402
Ongoing Energy Services	\$		\$ 92,138	\$	47,451	\$	48,874	\$	50,341	\$ 51,851	\$ 53,406
Annual Gross Costs	\$	-	\$ 2,126,250	\$	2,191,022	\$	2,257,892	\$	2,326,931	\$ 2,398,211	\$ 2,471,808
Cumulative Costs	\$	-	\$ 2,126,250	\$	4,317,272	\$	6,575,164	\$	8,902,095	\$ 11,300,306	\$ 13,772,114
CASH FLOW											
Net Program Benefit	\$	393,750	\$ -	\$	-	\$	-	\$	-	\$ 545	\$ (- :
Cumulative Net Benefit	\$	393,750	\$ 393,750	\$	393,750	\$	393,750	\$	393,750	\$ 393,750	\$ 393,750

7.0	8.0	Ī	9.0	10.0	11.0	12.0	13.0	14.0	15.0	7	TOTAL
\$ 1,936,077	\$ 2,003,840	\$	2,073,974	\$ 2,146,563	\$ 2,221,693	\$ 2,299,452	\$ 2,379,933	\$ 2,463,231	\$ 2,549,444		,784,447
\$ 611,723	\$ 622,429		633,321	\$ 644,404	\$ 655,681	\$ 667,156	\$ 678,831	\$ 690,710	\$ 702,798	\$ 9	9,362,678
							11			\$	
	Name of the same o									\$	-
\$ 2,547,801	\$ 2,626,268	\$	2,707,295	\$ 2,790,968	\$ 2,877,374	\$ 2,966,608	\$ 3,058,764	\$ 3,153,941	\$ 3,252,242	\$ 40	0,147,125
\$ 16,713,664	\$ 19,339,933	\$	22,047,228	\$ 24,838,196	\$ 27,715,570	\$ 30,682,178	\$ 33,740,942	\$ 36,894,883	\$ 40,147,125		
\$ 1,50	\$ -	\$		\$ <u>~</u>	\$ -	\$ 	\$ -	\$ (a-1)	\$ -	\$	-
\$ 2,492,792	\$ 2,569,610	\$	2,648,937	\$ 2,730,858	\$ 2,815,462	\$ 2,902,838	\$ 2,993,081	\$ 3,086,288	\$ 3,066,215	\$ 38	3,734,134
\$ 55,008	\$ 56,659	\$	58,359	\$ 60,109	\$ 61,913	\$ 63,770	\$ 65,683	\$ 67,654	\$ 69,683	\$	902,897
\$ 2,547,801	\$ 2,626,268	\$	2,707,295	\$ 2,790,968	\$ 2,877,374	\$ 2,966,608	\$ 3,058,764	\$ 3,153,941	\$ 3,135,898	\$ 39	637,032
\$ 16,319,914	\$ 18,946,183	\$	21,653,478	\$ 24,444,446	\$ 27,321,820	\$ 30,288,428	\$ 33,347,192	\$ 36,501,133	\$ 39,637,032		
\$ 	\$ 75	\$	1.00	\$ 4	\$ -	\$ -	\$ -	\$ 12	\$ 116,343	\$	510,093
 393,750	393,750	-	393,750	\$ 393,750	\$ 393,750	\$ 393,750	\$ 393,750	393,750	\$ 510,093		

Be cautious of the following terms and the "saving" associated with each:

- Capital Avoidance Savings
- Operational Avoidance
- Operational Savings
- Operational and Maintenance Savings

Why? Because, Energy Savings are guaranteed, not the above listed "savings".

Have the ESCO document where those saving will be achieved.

Marketing the Issue:

The Effect of the Tax Law Change on Taxable Equivalent Yields for Banks, 3% Tax Exempt Yield

Before Tax Law Change	After Tax Law Change
35% Tax Bracket	21% Tax Bracket
(135 = .65)	(121 = .79)
3% / .65 = 4.62%	3% /.79 = 3.80%

Today a bank needs to receive a 3.65% tax exempt yield to equal the same benefit they received on a 3% yield before the tax law change. $(4.62\% \times 1.79 = 3.65\%)$

Effect of a .65% difference on a 15 year \$5,000,000 issue.

	3%	3.65%	Difference
Annual Payment	\$418,833	\$438,867	\$20,034
Total Payments	\$6,282,500	\$6,583,005	\$300,505

Typical MA Fee for a \$5,000,000 Issue= \$32,250

Miscellaneous Points:

- Having an ESCO will not improve the marketability of your issue
- Don't sign an "Expression of Intent" letter written by the ESCO where ESCO identifies fund source
 - Do you (You MA) agree with source?
 - End up paying for engineering and no project
- Do your own RFP when considering a ESCO
- Have your attorney examine the Performance Contract
 - Written by the ESCO for the ESCO
 - 150-200 pages long
 - Many have Algebraic Equations to calculate saving
 - List of items that disqualify the guarantee

Any Questions?